Consolidated and Separate Financial Statements (Un-audited)

Doreen Power Generations and Systems Limited

As at and for the 1st quarter ended 30 September 2021

Doreen Power Generations and Systems Limited Consolidated Statement of Financial Position (Un-audited) As at 30 September 2021

		20.00.2021	30.06.2021
	Notes	30.09.2021 Taka	30.06.2021 Taka
ASSETS		Lana	X ana
Non-Current Assets		15,959,706,553	15,923,373,903
Property, plant and equipment	4(a)	8,916,814,588	8,959,787,557
Right of Use (ROU) Assets	5(a)	43,866,692	45,714,761
Capital work in progress	6(a)	6,242,797,489	6,159,119,839
Investments	7(a)	756,227,784	758,751,746
Current Assets		5,745,852,752	5,600,080,481
Inventories	8(a)	736,501,202	843,040,025
Trade and other receivables	9(a)	2,681,838,219	1,688,616,402
Advance, deposit and prepayments	10(a)	310,874,116	316,812,314
Current A/c (Receivable) with subsidiaries and sister concerns	11(a)	1,899,604,943	1,752,041,672
Cash and bank balance	12(a)	117,034,271	999,570,068
TOTAL ASSETS		21,705,559,305	21,523,454,384
EQUITY AND LIABILITIES			
EQUITY		7,398,756,936	6,989,877,966
Share capital	13	1,443,868,800	1,443,868,800
Share premium	14	361,849,889	361,849,889
Retained earnings	15(a)	4,974,786,026	4,558,580,163
Revaluation surplus	. 16	618,252,220	625,579,114
Non- controlling interest	17	40,438,651	37,704,382
Total Equity		7,439,195,587	7,027,582,348
LIABILITIES			
Non-Current Liabilities		7,591,440,360	7,803,735,253
Long term loan net off current maturity	18(a)	7,532,553,722	7,746,049,724
Lease liability	19(a)	35,755,166	35,036,409
Deferred revenue	20(a)	22,052,603	21,570,251
Deferred tax liability	21	1,078,870	1,078,870
Current Liabilities		6,674,923,358	6,692,136,783
Trade payables	22(a)	216,419,389	220,493,066
Current portion of long term loan	23(a)	962,493,097	1,003,757,527
Current portion of lease liability	24(a)	9,550,000	9,550,000
Current A/c (Payable) with subsidiaries and sister concerns	25(a)	526,500,817	558,791,544
Short term loan	26(a)	4,832,955,301	4,756,570,877
Interest Payable	27	50,699,800	57,668,216
Dividend payable	28	1,047,048	1,556,126
Liabilities for expenses and others	29(a)	70,888,300	79,975,005
Provision for income tax	30(a)	4,369,605	3,774,422
TOTAL LIABILITIES	=	14,266,363,718	14,495,872,036
TOTAL EQUITY AND LIABILITIES	=	21,705,559,305	21,523,454,384
Consolidated Net Assets Value (CNAV) per share	31(a) =	51.24	48.41

 ${\it The \ annexed \ notes from \ 01 \ to \ 40 \ form \ an \ integral \ part \ of \ these \ Consolidated \ Financial \ Statements.}$

Company Secretary

Chief Financial Officer

Director

Dhaka 14 November 2021

Managing Director

Zhairman -

Consolidated Statement of Profit or Loss and Other Comprehensive Income (Un-audited)

For the 1st quarter ended 30 September 2021

	Notes	01 Jul 2021 to 30 Sep 2021 Taka	01 Jul 2020 to 30 Sep 2020 Taka
Revenue	32(a)	2,359,360,314	1,829,123,293
Less: Cost of sales	33(a)	1,831,561,360	1,400,356,416
Gross profit		527,798,953	428,766,876
Less: General and administrative expenses	34(a)	49,529,983	32,497,198
Gross operating profit for the year		478,268,970	396,269,678
Less: Financial expense	35(a)	69,982,701	103,877,855
Net operating profit for the year		408,286,270	292,391,823
Add: Finance income	36(a)	4,075,071	59,563
Net profit before income tax		412,361,340	292,451,386
Less: Current tax expense	37(a)	748,102	512,728
Net profit after income tax		411,613,238	291,938,658
Other comprehensive income			-
Total comprehensive income		411,613,238	291,938,658
Attributable to:			
Shareholders of the Company		408,878,970	290,290,610
Non controlling interest		2,734,268	1,648,048
		411,613,238	291,938,658
Consolidated Earning Per Share (CEPS)/Restated CEPS	38(a)	2.83	2.01

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Company Secretary

Chief Financial Officer

Director

Dhaka

14 November 2021

Managing Director

Consolidated Statement of Changes in Equity (Un-audited) For the 1st quarter ended 30 September 2021

(Amount in Taka)

Chava canital	Share	Revaluation	Retained	Sub Total	Non controlling	Total Equity
Share capital	Premium	surplus	earnings	Sub-10tal	interest	Total Equity
1,443,868,800	361,849,889	625,579,114	4,558,580,163	6,989,877,966	37,704,382	7,027,582,348
-	-	-	408,878,970	408,878,970	2,734,268	411,613,238
		(7.226.802)	7 226 902			
-	-	(7,320,893)	1,320,893	<u>-</u>	-	
1,443,868,800	361,849,889	618,252,220	4,974,786,027	7,398,756,936	40,438,651	7,439,195,587
	-	Share capital Premium 1,443,868,800 361,849,889 - - - -	Share capital Premium surplus 1,443,868,800 361,849,889 625,579,114 - - (7,326,893)	Share capital Premium surplus earnings 1,443,868,800 361,849,889 625,579,114 4,558,580,163 - - - 408,878,970 - - (7,326,893) 7,326,893	Share capital Premium surplus earnings Sub-Total 1,443,868,800 361,849,889 625,579,114 4,558,580,163 6,989,877,966 - - - 408,878,970 408,878,970 - - (7,326,893) 7,326,893 -	Share capital Premium surplus earnings Sub-Potal interest 1,443,868,800 361,849,889 625,579,114 4,558,580,163 6,989,877,966 37,704,382 - - - 408,878,970 408,878,970 2,734,268 - - (7,326,893) 7,326,893 - -

Balance as at 01 July 2020	1,312,608,000	361,849,889	654,886,687	3,535,771,662	5,865,116,238	28,460,761	5,893,576,999
Net profit for the period	-	-	-	290,290,610	290,290,610	1,648,048	291,938,658
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(7,326,893)	7,326,893	-	-	-
Balance as at 30 September 2020	1,312,608,000	361,849,889	647,559,793	3,833,389,165	6,155,406,847	30,108,810	6,185,515,656

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Dhaka

14 November 2021

Company Secretary

Chief Financial Officer

Director

Managing Director

Consolidated Statement of Cash Flows (Un-audited)

For the 1st quarter ended 30 September 2021

		01 Jul 2021 to 30 Sep 2021 Taka	01 Jul 2020 to 30 Sep 2020 Taka
A.	Cash flows from operating activities		
	Received from customers	1,363,979,117	935,075,630
	Payment to suppliers and others	(1,604,227,787)	(1,326,202,182)
	Payment for direct expenses and administrative expenses	(48,037,759)	(15,039,636)
	Cash generated from operating activities	(288,286,429)	(406,166,189)
	Financial expenses paid	(51,572,153)	(125,439,833)
	Income tax paid	(740,048)	(497,047)
	Net cash flow from operating activities	(340,598,630)	(532,103,068)
В. (Cash flows from investing activities		
	Acquisition of property, plant and equipment	(98,832,247)	(1,140,571)
	Capital work in progress	(94,455,668)	(52,974,543)
	Encashment of/(investment in) FDR	2,523,962	(438,663)
	Interest received	5,036,031	493,235
	Received from/(Paid to) subsidiaries and sister concerns	(179,853,998)	45,365,241
	Insurance claim received	2,529,838	-
ľ	Net cash used in investing activities	(363,052,081)	(8,695,301)
_	Cash flows from financing activities		
F	Received from/(Repayment of) short term loan	76,384,424	784,212,648
	Repayment of long term loan	(254,760,432)	(248,451,385)
	Dividend paid	(509,078)	(21,718)
ľ	Net cash used in financing activities	(178,885,086)	535,739,545
D. N	Net increase/(decrease) in cash and bank balance (A+B+C)	(882,535,797)	(5,058,824)
E. U	Inrealized foreign exchange gain/(loss)	- []	-
	Cash and bank balances at beginning of the period	999,570,069	78,400,632
G. C	Cash and bank balances at the end of the period	117,034,271	73,341,808
C	Consolidated Net Operating Cash Flow Per Share (CNOCFPS) [Note: 39(a)]	(2.36)	(3.69)

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Company Secretary

Managing Director

Chief Financial Offiger

Chairman

Dhaka

14 November 2021

Director

Statement of Financial Position (Un-audited) As at 30 September 2021

	Notes	30.09.2021	30.06.2021
ASSETS		Taka	Taka
Non-Current Assets		6,094,088,685	6,074,256,996
Property, plant and equipment	4	2,270,838,337	2,297,588,242
Right of Use (ROU) Assets	5	4,961,997	5,253,879
Capital work in progress	6	-	-
Investments	7	3,818,288,351	3,771,414,876
Current Assets		474,854,079	424,896,337
Inventories	8	81,047,142	65,469,759
Trade and other receivables	9	316,809,723	296,581,452
Advance, deposit and prepayments	10	39,958,184	30,824,570
Current A/c (Receivable) with subsidiaries and sister concerns	11	34,789,152	24,590,430
Cash and bank balances	12	2,249,878	7,430,125
TOTAL ASSETS	:	6,568,942,764	6,499,153,333
EQUITY AND LIABILITIES			
Shareholders' Equity	_	3,807,266,393	3,766,785,902
Share capital	13	1,443,868,800	1,443,868,800
Share premium	14	361,849,889	361,849,889
Retained earnings	15	1,383,295,484	1,335,488,100
Revaluation surplus	16	618,252,220	625,579,113
Non-Current Liabilities	_	381,565,973	464,050,522
Long term loan net of current maturity	18	354,735,246	437,449,809
Lease liability	19	3,699,254	3,951,593
Deferred revenue	20	22,052,603	21,570,251
Deferred tax liability	21	1,078,870	1,078,870
Current Liabilities		2,380,110,398	2,268,316,910
Trade payable	22	191,194,536	191,332,802
Current portion of long term loan	23	303,553,765	303,361,018
Current portion of lease liability	24	1,500,000	1,500,000
Current A/c (Payable) with subsidiaries and sister concerns	25	1,794,743,749	1,749,754,528
Short term loan	26	65,790,947	-
Dividend payable	28	1,047,048	1,556,126
Liabilities for expenses and others	29	21,715,960	20,303,459
Provision for income tax	30	564,392	508,976
TOTAL LIABILITIES	_	2,761,676,370	2,732,367,431
TOTAL EQUITY AND LIABILITIES	=	6,568,942,764	6,499,153,333
Net Assets Value (NAV) per share	31 =	26.37	26.09

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Company Secretary

Chief Financial Officer

Director

Dhaka 14 November 2021

Managing Director

Doreen Power Generations and Systems Limited Statement of Profit or Loss and Other Comprehensive Income (Un-audited) For the 1st quarter ended 30 September 2021

Revenue	Notes 32	01 Jul 2021 to 30 Sep 2021 Taka	01 Jul 2020 to 30 Sep 2020 Taka
Less: Cost of sales	33	245,825,475	223,064,755
Gross profit		98,302,415	104,604,962
Less: General and administrative expenses	34	15,299,508	12,681,384
Gross operating profit for the year Less: Financial expense Net operating profit for the year	35	83,002,907 44,294,067 38,708,840	91,923,578 27,781,735
• • • • • • • • • • • • • • • • • • • •		30,700,040	64,141,843
Add: Non-operating income	36	1,827,067	49,023
Profit before income tax		40,535,907	64,190,866
Less: Income tax expense	37	55,416	144,458
Net profit after income tax		40,480,491	64,046,408
Other comprehensive income		-	-
Total comprehensive income		40,480,491	64,046,408
Earning Per Share (EPS)/Restated EPS	38	0.28	0.44

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Company Secretary

Chief Financial Officer

Director

Dhaka

14 November 2021

Managing Director

Statement of Changes in Equity (Un-audited) For the 1st quarter ended 30 September 2021

(Amount in Taka)

Particulars	Share capital	Share Premium	Revaluation surplus	Retained earnings	Total Equity
Balance as at 01 July 2021	1,443,868,800	361,849,889	625,579,114	1,335,488,100	3,766,785,902
Net profit for the period	-	-	-	40,480,491	40,480,491
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(7,326,893)	7,326,893	-
Balance as at 30 September 2021	1,443,868,800	361,849,889	618,252,220	1,383,295,484	3,807,266,393
Balance as at 01 July 2020	1,312,608,000	361,849,889	654,886,687	1,318,554,165	3,512,033,593
Net profit for the period	-	-	-	64,046,408	64,046,408
Revaluation surplus realized (Depreciation on increased value of assets due to revaluation)	-	-	(7,326,893)	7,326,893	-
Balance as at 30 September 2020	1,312,608,000	361,849,889	647,559,794	1,389,927,467	3,576,080,001

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Dhaka

14 November 2021

Company Secretary

Chief Financial Officer

Director

Managing Director

Statement of Cash Flows

For the 1st quarter ended 30 September 2021

A. Cash flows from operating activities Received from customers Payment to suppliers and others Payment for general and administrative expenses Cash generated from operating activities Received from operating activities Payment for general and administrative expenses Cash generated from operating activities Sep. 782,500 Polyal (14,361,436) Cash generated from operating activities Received from operating activities Received from investing activities B. Cash flows from investing activities Acquisition of property, plant and equipment Capital work in progress Acquisition of property, plant and equipment Capital work in progress Received from sale of non-current asset Received from/(paid to) subsidiaries and sister concerns Received from/(paid to) subsidiaries and sister concerns Received from/(paid to) subsidiaries and sister concerns Received in investing activities Received in investing activities C. Cash flows from financing activities Received from/(repayment of) short term loan Repayment of long term loan Capital work in progress C. Cash flows from financing activities Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash used in financing activities C. Cash and bank balances (A+B+C) E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at the end of the period Capital work in progress Received from/(repayment of) Repayment of long term loan Rep				01 Jul 2021 to 30	01 Jul 2020 to 30
A. Cash flows from operating activities Received from customers Received from customers Payment to suppliers and others Payment for general and administrative expenses Cash generated from operating activities Received from operating activities Received from operating activities Received from operating activities Received from investing activities Received from investing activities Acquisition of property, plant and equipment Capital work in progress Received from sale of non-current asset Received from/(paid to) subsidiaries and sister concerns Investment in FDRs Investment in FDRs Investment in Chandpur Power Generations Ltd. Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash and bank balances at the end of the period Received from excess at 2,439,848 Received from financing activities Received from/(regipayment of) the period Received from/(regipayment of) the period Received from/(regipayment of) from the period Received from sale of non-current of the period Received from sale of non-current of the period Received from/(regipayment of) Rece				Sep 2021	Sep 2020
Received from customers 324,109,961 382,221,912 Payment to suppliers and others (220,489,965) (163,644,342) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361,436) (14,361) (162,202) (163,644,344) (163,644				Taka	Taka
Payment to suppliers and others Payment for general and administrative expenses Payment for general and administrative expenses (13,837,496) (14,361,436) Cash generated from operating activities Pinancial expenses paid Pin	A.	. Cash flows from operating activities			
Payment for general and administrative expenses Cash generated from operating activities Repart (44,171,406) Income tax paid Net cash flow from operating activities Acquisition of property, plant and equipment Capital work in progress Received from sale of non-current asset Received from sale of non-current asset and bank balances (A+B+C) Cash flows from financing activities Cash and bank balances at the end of the period (13,837,496) (14,361,346) (24,374,733) (24,77,740) (24,374,733) (31,150) (24,374,733) (31,150) (24,374,733) (31,150) (24,374,733) (31,150) (31,150) (34,89,852) (24,274,733) (31,150) (34,707,773) Interest received 418,307 489,852 2,529,838 - Received from/(paid to) subsidiaries and sister concerns 34,790,499 (66,932,798) Investment in FDRs (33,509,565) (107,592,735) C. Cash flows from financing activities Received from/(repayment of) short term loan (82,521,815) (67,106,412) Dividend paid (509,078) (21,718) Net cash used in financing activities (17,239,946) (62,920,620) D. Net decrease in cash and bank balances (A+B+C) E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at the end of the period 7,430,126 17,723,481 G. Cash and bank balances at the end of the period		Received from customers		324,109,961	382,221,912
Cash generated from operating activities 89,782,500 204,216,134 Financial expenses paid (44,171,406) (27,637,810) Income tax paid (41,831) (132,202) Net cash flow from operating activities 45,569,264 176,446,122 B. Cash flows from investing activities (24,374,733) (31,150) Acquisition of property, plant and equipment (24,374,733) (31,150) Capital work in progress - (1,977,773) Interest received 418,307 489,852 Received from sale of non-current asset 2,529,838 - Received from/(paid to) subsidiaries and sister concerns 34,790,499 (66,932,798) Investment in FDRs (373,476) (440,866) Investment in Chandpur Power Generations Ltd. (46,500,000) (38,700,000) Net cash used in investing activities (33,509,565) (107,592,735) C. Cash flows from financing activities (82,521,815) (67,106,412) Dividend paid (509,078) (21,718) Net cash used in financing activities (509,078) (21,718) Net cash used in financi		Payment to suppliers and others		(220,489,965)	(163,644,342)
Financial expenses paid		Payment for general and administrative expenses		(13,837,496)	(14,361,436)
Income tax paid (41,831) (132,202) Net cash flow from operating activities 45,569,264 176,446,122 B. Cash flows from investing activities Acquisition of property, plant and equipment (24,374,733) (31,150) Capital work in progress - (1,977,773) Interest received 418,307 489,852 Received from sale of non-current asset 2,529,838 - Received from/(paid to) subsidiaries and sister concerns 34,790,499 (66,932,798) Investment in FDRs (373,476) (440,866) Investment in Chandpur Power Generations Ltd. (46,500,000) (38,700,000) Net cash used in investing activities (33,509,565) (107,592,735) C. Cash flows from financing activities (33,509,565) (107,592,735) C. Cash flows from financing activities (82,521,815) (67,106,412) Dividend paid (509,078) (21,718) Net cash used in financing activities (17,239,946) (62,920,620) D. Net decrease in cash and bank balances (A+B+C) (5,180,247) 5,932,767 E. Unrealized foreign exchange gain/ (loss) - - Cash and bank balances at beginning of the period 7,430,126 17,723,481 G. Cash and bank balances at the end of the period 2,249,878 23,656,248		Cash generated from operating activities		89,782,500	204,216,134
Net cash flow from operating activities 45,569,264 176,446,122		Financial expenses paid		(44,171,406)	(27,637,810)
B. Cash flows from investing activities Acquisition of property, plant and equipment Capital work in progress Interest received Received from sale of non-current asset Received from/(paid to) subsidiaries and sister concerns Investment in FDRs Investment in Chandpur Power Generations Ltd. Net cash used in investing activities Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash used in financing activities Dividend paid Net cash used in financing activities Dividend paid Net cash used in financing activities Cash and bank balances at the end of the period Cash and bank balances at the end of the period Capital work in progress (24,374,733) (31,150) (24,374,733) (31,150) (24,374,733) (31,150) (31,150) (48,807 (49,865) (49,866) (440,866) (440,866) (46,500,000) (38,700,000) (38,700,000) (38,700,000) (33,509,565) (107,592,735) (67,106,412) (509,078) (67,106,412) (5,180,247) 5,932,767 E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at the end of the period Cash and bank balances at the end of the period Cash and bank balances at the end of the period		Income tax paid		(41,831)	(132,202)
Acquisition of property, plant and equipment Capital work in progress Capital work in progress Interest received Received from sale of non-current asset Received from/(paid to) subsidiaries and sister concerns Investment in FDRs Investment in Chandpur Power Generations Ltd. Net cash used in investing activities C. Cash flows from financing activities Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash used in financing activities Net cash used in financing activities C. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at the end of the period Cash 10,374,733) (31,150) (1,977,773) (449,865) (373,476) (440,866) (46,500,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (40,500,000) (50,900,905) (60,910,6412) (60,920,620) Cash 3,000,000 (61,106,412) (62,920,620) Cash 3,000,000 (62,920,620) Cash 3,000,000 (62,920,620) Cash 3,000,000 (62,920,620)		Net cash flow from operating activities		45,569,264	176,446,122
Acquisition of property, plant and equipment Capital work in progress Capital work in progress Interest received Received from sale of non-current asset Received from/(paid to) subsidiaries and sister concerns Investment in FDRs Investment in Chandpur Power Generations Ltd. Net cash used in investing activities C. Cash flows from financing activities Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash used in financing activities Net cash used in financing activities C. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at the end of the period Cash 10,374,733) (31,150) (1,977,773) (449,865) (373,476) (440,866) (46,500,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (38,700,000) (40,500,000) (50,900,905) (60,910,6412) (60,920,620) Cash 3,000,000 (61,106,412) (62,920,620) Cash 3,000,000 (62,920,620) Cash 3,000,000 (62,920,620) Cash 3,000,000 (62,920,620)	В.	Cash flows from investing activities			
Capital work in progress				(24,374,733)	(31,150)
Received from sale of non-current asset 2,529,838 - Received from/(paid to) subsidiaries and sister concerns 34,790,499 (66,932,798) Investment in FDRs (373,476) (440,866) Investment in Chandpur Power Generations Ltd. (46,500,000) (38,700,000) Net cash used in investing activities (33,509,565) (107,592,735) C. Cash flows from financing activities 82,521,815 (67,106,412) Received from/(repayment of) short term loan (82,521,815) (67,106,412) Dividend paid (509,078) (21,718) Net cash used in financing activities (17,239,946) (62,920,620) D. Net decrease in cash and bank balances (A+B+C) (5,180,247) 5,932,767 E. Unrealized foreign exchange gain/ (loss) - - F. Cash and bank balances at beginning of the period 7,430,126 17,723,481 G. Cash and bank balances at the end of the period 2,249,878 23,656,248		Capital work in progress		-	(1,977,773)
Received from/(paid to) subsidiaries and sister concerns 34,790,499 (66,932,798) Investment in FDRs (373,476) (440,866) Investment in Chandpur Power Generations Ltd. (46,500,000) (38,700,000) Net cash used in investing activities (33,509,565) (107,592,735)		Interest received		418,307	489,852
Investment in FDRs (373,476) (440,866) Investment in Chandpur Power Generations Ltd. (46,500,000) (38,700,000) (Received from sale of non-current asset		2,529,838	-
Investment in Chandpur Power Generations Ltd.		Received from/(paid to) subsidiaries and sister concerns		34,790,499	(66,932,798)
Net cash used in investing activities C. Cash flows from financing activities Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash used in financing activities C. Cash and bank balances (A+B+C) Dividend paid Dividend paid Net cash used in financing activities C. Cash and bank balances (A+B+C) Dividend paid C. Cash and bank balances (A+B+C) C. Cash and bank balances at beginning of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period		Investment in FDRs		(373,476)	(440,866)
C. Cash flows from financing activities Received from/(repayment of) short term loan Repayment of long term loan Dividend paid Net cash used in financing activities C. Cash and bank balances (A+B+C) E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at beginning of the period G. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period C. Cash and bank balances at the end of the period Received from/(repayment of) short term loan (82,521,815) (67,106,412) (62,920,620) (62,920,620) C. (5,180,247) C. (5,180,247)		Investment in Chandpur Power Generations Ltd.		(46,500,000)	(38,700,000)
Received from/(repayment of) short term loan 65,790,947 4,207,509 Repayment of long term loan (82,521,815) (67,106,412) Dividend paid (509,078) (21,718) Net cash used in financing activities (17,239,946) (62,920,620) D. Net decrease in cash and bank balances (A+B+C) (5,180,247) 5,932,767 E. Unrealized foreign exchange gain/ (loss) - - F. Cash and bank balances at beginning of the period 7,430,126 17,723,481 G. Cash and bank balances at the end of the period 2,249,878 23,656,248		Net cash used in investing activities		(33,509,565)	(107,592,735)
Received from/(repayment of) short term loan 65,790,947 4,207,509 Repayment of long term loan (82,521,815) (67,106,412) Dividend paid (509,078) (21,718) Net cash used in financing activities (17,239,946) (62,920,620) D. Net decrease in cash and bank balances (A+B+C) (5,180,247) 5,932,767 E. Unrealized foreign exchange gain/ (loss) - - F. Cash and bank balances at beginning of the period 7,430,126 17,723,481 G. Cash and bank balances at the end of the period 2,249,878 23,656,248	C.	Cash flows from financing activities			
Dividend paid Net cash used in financing activities (17,239,946) D. Net decrease in cash and bank balances (A+B+C) E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at beginning of the period G. Cash and bank balances at the end of the period T,430,126 T,723,481 T,723,481				65,790,947	4,207,509
Net cash used in financing activities (17,239,946) (62,920,620) D. Net decrease in cash and bank balances (A+B+C) (5,180,247) 5,932,767 E. Unrealized foreign exchange gain/ (loss)		Repayment of long term loan		(82,521,815)	(67,106,412)
D. Net decrease in cash and bank balances (A+B+C) E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at beginning of the period G. Cash and bank balances at the end of the period 7,430,126 17,723,481 23,656,248		Dividend paid		(509,078)	(21,718)
E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at beginning of the period G. Cash and bank balances at the end of the period 7,430,126 17,723,481 23,656,248		Net cash used in financing activities		(17,239,946)	(62,920,620)
E. Unrealized foreign exchange gain/ (loss) F. Cash and bank balances at beginning of the period G. Cash and bank balances at the end of the period 7,430,126 17,723,481 23,656,248	D	Net decrease in cash and hank halances (A+R+C)		(5 180 247)	5 932 767
F. Cash and bank balances at beginning of the period 7,430,126 17,723,481 G. Cash and bank balances at the end of the period 2,249,878 23,656,248				(3,100,217)	5,752,707
G. Cash and bank balances at the end of the period 2,249,878 23,656,248				7,430,126	17,723,481
Net Operating Cash Flow Per Share (NOCFPS) (Note: 39) 0.32 1.22					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		Net Operating Cash Flow Per Share (NOCFPS)	(Note: 39)	0.32	1.22

The annexed notes from 01 to 40 form an integral part of these Consolidated Financial Statements.

Company Secretary

Chief Financial Officer

Director

Dhaka

14 November 2021

Managing Director

DOREEN POWER GENERATIONS AND SYSTEMS LIMITED Notes to the Consolidated & Separate Financial Statements As at and for the 1st Quarter ended 30 September 2021

1. Reporting entity

Doreen Power Generations and Systems Limited ("the Company") was incorporated on 20 August 2007 as a private Company limited by shares and converted into a public limited Company on 29 October 2011. Asian Entech Power Corporation Limited and OPG Energy (Pvt.) Limited participated in a bidding process of three power plants through joint venture agreement and won the bids. Then they formed Doreen Power Generations and Systems Limited to implement the 3 (three) power plants and the Company has done all that was necessary as per contract with the Government of Bangladesh "Supply, Installation and Putting in Commercial Operation of 22 MW Gas Fired Power Plant at Feni, Tangail and Narsingdi each on Build Own and Operate (BOO) basis for a term of 15 years". The Project was approved by the Bangladesh Power Development Board and the Rural Electrification Board vide Memo No. 199-BPDB(Sectt.)/(Dev.)/Feni/175 dated 23 March 2009 and Memo No. 1030-BPDB(Sectt.)/(Dev.)Tangail/175 dated 17 December 2008 and Memo No. REB/SE (G)/100.01 (2.03) Narshinghdi/193 dated 20 January 2009 respectively.

The registered office of the Company is situated at Walsow Tower, 21, Kazi Nazrul Islam Avenue, Dhaka-1000 and the operational Headquarter is located at House # 192/A, Road # 01, Mohakhali DOHS, Dhaka -1206.

The Company has been listed with Dhaka Stock Exchange (DSE) and Chottagram Stock Exchanges (CSE) since 30 March 2016.

Dhaka Northern Power Generations Limited, Dhaka Southern Power Generations Limited and Chandpur Power Generations Limited are the subsidiaries of the Company having 99.40%, 99.145% and 99.90% holding in paid up capital respectively.

The principal activity of the Company is to set up power plants for generation and supply of electricity.

2. Basis of preparation of the financial statements

The financial statements have been prepared in accordance with International Accounting Standards (IAS) 34: Interim Financial Reporting and relevant guidelines issued by the Bangladesh Securities and Exchange Commission and should be read in conjunction with the consolidated and separate financial statements as at and for the year ended 30 June 2021, the year for which the last full financial statements were prepared.

These financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS), the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws in Bangladesh.

These financial statements have been prepared on a going concern basis and under the historical cost convention except for some classes of property, plant and equipment which are measured at revalued amount assuming that the contract with the Government will be renewed after expiry of the tenure of existing contract.

These financial statements are presented in Bangladesh Taka (BDT), which is also the functional currency of the Company. The amounts in these financial statements have been rounded off to the nearest integer. Because of these rounding off, in some instances the totals may not match the sum of individual balances.

3. Significant accounting policies

The same accounting policies and methods of computation have been followed in these condensed interim financial statements as were applied in the preparation of the financial statements as at and for the year ended 30 June 2021.

			30.09.2021	30.06.2021
			Taka	Taka
	4 Property, plant and equipment			
	A. Cost/revaluation			
	Opening Balance		3,667,928,375	3,613,033,942
	Add: Addition during the year		24,374,733	54,894,434
			3,692,303,108	3,667,928,375
	Less: Disposal during the year		3,799,065	-
	(P) A compulated depresention		3,688,504,043	3,667,928,375
	(B) Accumulated depreciation		1 272 242 124	1 154 204 262
	Opening Balance		1,370,340,134	1,174,294,262
	Add: Charged during the year		50,275,571 1,420,615,705	196,045,872 1,370,340,134
	Less: Adjustment for disposal		2,949,999	1,570,540,154
	2000. Influente for dioposal		1,417,665,706	1,370,340,134
	(C) Written down value (A-B)		2,270,838,337	2,297,588,242
			2,270,030,337	2,271,300,242
44.	(Schedule of property, plant and equipment is given in Annexu	ire - A)		
4(a)	Consolidated Property, plant and equipment	0.1	0.070.000.0051	0.007.500.045
	Doreen Power Generations and Systems Limited Dhaka Northern Power Generations Limited	(Note: 4)	2,270,838,337 3,381,162,883	2,297,588,242
	Dhaka Southern Power Generations Limited Dhaka Southern Power Generations Limited		3,264,813,368	3,426,083,760 3,236,115,555
	Chandpur Power Generations Limited		3,204,813,308	3,230,113,333
	Champar 10 ver Gonerations Emitted		8,916,814,588	8,959,787,557
5	Right of Use (ROU) Assets			
	(A) Valuation			
	Opening Balance		7,588,936	7,588,936
	Add: Addition during the year			
			7,588,936	7,588,936
	(B) Accumulated depreciation			
	Opening Balance		2,335,057	1,167,529
	Add: Charged during the year		291,882	1,167,528
	(C) W-14 1 (A D)		2,626,939	2,335,057
	(C) Written down value (A-B)		4,961,997	5,253,879
5(a)	Right of Use (ROU) Assets			
	Doreen Power Generations and Systems Limited		4,961,997	5,253,879
	Dhaka Southern Power Generations Limited		38,904,695 43,866,692	40,460,882 45,714,761
	Control West Annual Programme		45,800,092	45,/14,/01
6	Capital Work In Progress			1 475 000
	Opening balance Add: Addition during the year		-	1,475,000 52,718,457
	Add. Addition during the year			54,193,457
	Less: Transferred to property, plant and equipment		-	54,193,457
	to the state of th			-
	** Capital work in progress includes the Spare parts for Overhau	uling.		
6(a)	Consolidated Capital Work In Progress			
	Doreen Power Generations and Systems Limited		-	_
	Dhaka Northern Power Generations Limited		-	-
	Dhaka Southern Power Generations Limited		-	-
	Chandpur Power Generations Limited		6,242,797,489	6,159,119,839
			6,242,797,489	6,159,119,839
7	Investments			
	Investment in Rupali Engineers and Traders Ltd.		26,000	26,000
	Investment in Subsidiaries	(Note: 7.1)	3,808,450,000	3,761,950,000
	Investment in FDR		9,812,351	9,438,876
			3,818,288,351	3,771,414,876

30.09.2021 Taka	30.06.2021 Taka
977,100,000	977,100,000
684,100,000	684,100,000
2,147,250,000	2,100,750,000
3,808,450,000	3,761,950,000

2,269,423

81,047,142

7,934,550 **65,469,759**

30,824,570

39,958,184

Chandpur Power Generations Limited

During the period, Doreen Power Generations and Systems Limited has invested additional Tk.46,500,000 to purchase 465,000 no. of ordinary shares of Chandpur Power Generations Limited @ Tk.100 each.

7(a) Consolidated investments

Investments in subsidiaries

Dhaka Northern Power Generations Limited Dhaka Southern Power Generations Limited

7.1

8

Lube oil

Doreen Power Generations and Systems Limited	(Note: 7)	3,818,288,351	3,771,414,876
Dhaka Northern Power Generations Limited		314,300,000	317,197,438
Dhaka Southern Power Generations Limited		432,089,433	432,089,433
Chandpur Power Generations Limited		_	-
		4,564,677,784	4,520,701,746
Less: Investment in subsidiaries	(Note: 7.1)	3,808,450,000	3,761,950,000
		756,227,784	758,751,746
Inventories			
Spare parts		78,777,718	57,535,210

All the items are fast moving and used in the plant regularly in normal course of business.

Movement of Inventory items is given below:

Inventory	Balance as at 01 July 2020	Purchase during the period	Consumption during the period	Balance as at 30 Sep 2021
Spare parts	57,535,210	36,186,958	14,944,449	78,777,718
Lube Oil	7,934,550	2,842,400	8,507,526	2,269,423
	65,469,759	39,029,358	23,451,975	81,047,142

As the Company deals in large number of items which vary in units, item-wise quantity statement of inventories could not be given.

8(a) Consolidated inventories

o(a)	Consolidated inventories			
	Doreen Power Generations and Systems Limited	(Note: 8)	81,047,142	65,469,759
	Dhaka Northern Power Generations Limited		337,497,756	398,839,880
	Dhaka Southern Power Generations Limited		272,841,229	350,619,793
	Chandpur Power Generations Limited		45,115,075	28,110,592
			736,501,202	843,040,025
9	Trade and other receivables			
	Bangladesh Power Development Board (BPDB)		237,595,587	221,729,058
	Bangladesh Rural Electrification Board (BREB)		79,181,654	74,547,901
	Interest income receivables		32,482	304,493
			316,809,723	296,581,452
9(a)	Consolidated trade and other receivables			
	Doreen Power Generations and Systems Limited	(Note: 9)	316,809,723	296,581,452
	Dhaka Northern Power Generations Limited		1,006,117,226	417,515,171
	Dhaka Southern Power Generations Limited		1,358,500,040	971,734,407
	Chandpur Power Generations Limited		411,230	2,785,372
			2,681,838,219	1,688,616,402
10	Advance, deposits and prepayments of the Company			
	Advance	(Note: 10.1)	22,772,097	11,821,643
	Deposits	(Note: 10.2)	14,752,449	15,029,424
	Prepayments	(Note: 10.3)	2,433,638	3,973,504

			Taka	7 11114
10.1	Advance			
	Advances to staff and others		3,085,132	2,260,739
	Advance income tax		993,640	951,809
	Advance against LC for spare parts		2,463,275	852,551
	LC margin for spare parts		16,230,050	7,756,544
			22,772,097	11,821,643
	Advance against LC for spare parts includes LC commission	ne marina incuranca	charges others I /C oper	ing evnences
	Advance against LC for spare parts includes LC commission	ns, marme msurance	charges, others L/C oper	ing expenses.
40.0	- L			
10.2	Deposits			
	Falcon Securities Limited		133,733	133,733
	Margin on bank guarantee		14,118,716	14,395,691
	Security deposit to Central Depository Bangladesh Ltd. (CD	BL)	500,000	500,000
			14,752,449	15,029,424
10.3	Prepayments			
	BERC license fee		-	27,600
	Bank guarantee commission		2,043,896	2,222,520
	Prepayments for C&F and EIA expenses		170,190	170,190
	Advance to other suppliers		219,552	670,610
	Insurance premium		- [882,584
			2,433,638	3,973,504
10(a)	Consolidated advance, deposits and prepayments			
` '	Doreen Power Generations and Systems Limited	(Note: 10)	39,958,184	30,824,570
	Dhaka Northern Power Generations Limited	(11010: 10)	192,456,603	190,853,385
•	Dhaka Southern Power Generations Limited		15,555,723	15,048,388
	Chandpur Power Generations Limited		62,903,606	80,085,971
	F		310,874,116	316,812,314
11	Current A/c (Receivable) with subsidiaries and sister con	icerns		
	Asian Entech Power Corporations Ltd.		669,116	659,254
	Doreen Garments Ltd.		24,289,160	23,931,176
	Manikgonj Power Generations Limited	·	9,830,876	
			34,789,152	24,590,430
11(a)	Consolidated current A/C with subsidiaries and sister con	ncerns		
	Doreen Power Generations and Systems Limited	(Note: 11)	34,789,152	24,590,430
	Dhaka Northern Power Generations Limited	(1,316,072,113	1,259,494,240
	Chandpur Power Generations Ltd.		1,112,439,005	893,183,471
	Dhaka Southern Power Generations Limited		704,547,605	765,736,515
			3,167,847,875	2,943,004,656
	Less: Inter-Company Transaction		1,268,242,932	1,190,962,984
	,		1,899,604,943	1,752,041,672
12	Cash and bank balance			
	Cash in hand		17,126	296,905
	Cash at bank		2,232,752	7,133,220
			2,249,878	7,430,125
12(a)	Consolidated cash and bank balance			
12(4)	Doreen Power Generations and Systems Limited	(Note: 12)	2,249,878	7,430,125
	Dhaka Northern Power Generations Limited	(Note: 12)	8,799,151	279,471,208
	Dhaka Southern Power Generations Limited		8,327,102	1,339,367
	Chandpur Power Generations Limited	,	97,658,141	711,329,368
	Chanapar 1 ower denerations Enfined		117,034,271	999,570,068
12	Shara conital			,,
	Share capital			
	Authorized capital		2 000 000 000	2 000 000 000
	200,000,000 ordinary shares of Taka 10 each		2,000,000,000	2,000,000,000

30.06.2021

Taka

30.09.2021 Taka

			30.09.2021	30.06.2021
			Taka	Taka
	Issued, subscribed and paid up capital			
	60,000,000 ordinary shares issued for cash		600,000,000	600,000,000
	20,000,000 ordinary shares issued through IPO		200,000,000	200,000,000
	16,000,000 ordinary shares issued as Stock dividend for year		160,000,000	160,000,000
	9,600,000 ordinary shares issued as Stock dividend for year		96,000,000	96,000,000 105,600,000
	10,560,000 ordinary shares issued as Stock dividend for year		105,600,000	
	15,100,800 ordinary shares issued as Stock dividend for year		151,008,000 131,260,800	151,008,000 131,260,800
	13,126,080 ordinary shares issued as Stock dividend for year	11 2019-20	1,443,868,800	1,443,868,800
			1,445,000,000	1,443,000,000
14	Share premium			
	Share Premium 20,000,000 shares issued @ Tk.19 premium	n in 2015-16	380,000,000	380,000,000
	Less: IPO expenses		18,150,111	18,150,111
			361,849,889	361,849,889
15	Retained earnings			
13	_		1 225: 400 100	1,318,554,165
	Opening Balance		1,335,488,100	, , ,
	Net Profit for the year	(Nata 16)	40,480,491 7,326,893	162,717,956 29,307,573
	Add: Revaluation surplus realized	(Note:16)	7,320,893	
	Less: Stock dividend declared for the year (10% & 13%) Cash dividend declared for the year (10 % & 17%)		-	(131,260,800)
	Cash dividend declared for the year (10 % & 17%)		1 292 205 494	(43,830,795)
			1,383,295,484	1,335,488,100
15(a)	Consolidated retained earnings			
` '	Opening Balance		4,558,580,163	3,535,771,662
	Adjustment for change in holding percentage of Non-Contr	alling Interest	4,550,500,105	3,333,771,002
	Adjustment for change in nothing percentage of Pron-Contr.	oning interest	4,558,580,163	3,535,771,662
	Add: Net Profit for the period		408,878,970	1,168,592,523
	Revaluation surplus realized	(Note:16)	7,326,893	29,307,573
	Less: Stock dividend declared for the year (10% & 13%)	(11000120)	- 1	(131,260,800)
	Cash dividend declared for the year (10 % & 17%)		- 11	(43,830,795)
			4,974,786,026	4,558,580,163
15.1	Revaluation surplus amounting Tk.7,326,893 has been	turnsformed to notein	ad comings for the	difference between
15.1	depreciation based on the revalued carrying amount of the a	esset and depreciation	based on the assets original	rinal cost as per the
	requirement of IAS-16." Property, Plant and Equipment"	isset and depreciation	based on the assets ong	ginar cost as per the
	requirement of 143-10. Troperty, I talk and Equipment			
16	Revaluation surplus			
	Opening Balance		625,579,114	654,886,687
	Transfer to retained earnings for depreciation on revalued va	lue of assets	(7,326,893)	(29,307,573)
			618,252,220	625,579,114
17	Non- controlling interest			
17	_	(Natar 17.1)	21 227 401	19,706,461
	Dhaka Southern Power Generations Limited Dhaka Northern Power Generations Limited	(Note: 17.1) (Note: 17.2)	21,237,401	15,939,153
		(Note: 17.2)	2,048,619	2,058,769
	Chandpur Power Generations Limited	(140te. 17.3)	40,438,651	37,704,382
			10,100,001	07,701,002
17.1	Dhaka Southern Power Generations Limited			
	Paid up capital		793,500,000	793,500,000
	Retained earnings		1,690,138,212	1,511,101,772
	Total net assets		2,483,638,212	2,304,601,772
	Non-controlling interest @ 0.8551%		21,237,401	19,706,461
17.2	Dhaka Northern Power Generations Limited			
	Paid up capital		1,130,450,000	1,130,450,000
	Retained earnings		1,728,321,699	1,526,075,438
	Total net assets		2,858,771,699	2,656,525,438
	Non-controlling interest @ 0.60%		17,152,630	15,939,153
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

			30.09.2021	30.06.2021
			Taka	Taka
17.3	Chandpur Power Generations Limited			
	Paid up capital		2,102,850,000	2,102,850,000
	Share Money Deposits		46,500,000	-
	Retained loss		(51,380,719)	(41,230,766)
	Total net assets		2,097,969,281	2,061,619,234
	Non-controlling interest @ 0.10%		2,048,619	2,058,769
18	Long term loan net off current maturity			
	MTB TL A/C # 00341113000135		621,341,014	688,302,892
	MTB TL A/C # 00340178000210		36,947,997	45,971,905
	Loan from IPDC		-	6,536,029
			658,289,011	740,810,826
	Less: Current portion of long term loan	(Note: 23)	303,553,765	303,361,018
			354,735,246	437,449,809
18(a)	Consolidated long term loan -net off current maturity			
	Doreen Power Generations and Systems Limited	(Note: 18)	354,735,246	437,449,809
	Dhaka Northern Power Generations Limited		1,204,105,921	1,311,866,821
	Dhaka Southern Power Generations Limited		1,238,703,355	1,261,723,895
	Chandpur Power Generations Limited		4,735,009,200	4,735,009,200
			7,532,553,722	7,746,049,724
19	Land lease liability net of current maturity			
	Opening Lease Liability		5,451,593	6,396,688
	Add: Interest charged during the year		122,661	554,905
			5,574,254	6,951,593
	Less: Payment made during the year		375,000	1,500,000
	Closing Lease Liability		5,199,254	5,451,593
	Less: Current portion of lease liability		1,500,000 3,699,254	1,500,000 3,951,593
			3,077,234	3,731,373
19(a)	Consolidated lease liability			
	Doreen Power Generations and Systems Limited		3,699,254	3,951,593
	Dhaka Southern Power Generations Limited		32,055,912	31,084,816
			35,755,166	35,036,409
20	Deferred revenue			
	Tangail Plant		6,979,099	6,777,279
	Narsingdi Plant		7,384,755	7,209,023
	Feni Plant		7,688,750	7,583,949
			22,052,603	21,570,251
20(a)	Consolidated deferred revenue			
(~)			02.052.602	21 570 251
	Doreen Power Generations and Systems Limited Dhaka Northern Power Generations Limited		22,052,603	21,570,251
	Dhaka Southern Power Generations Limited Dhaka Southern Power Generations Limited			
	pliana southern i ower deficiations Emilied		22,052,603	21,570,251
	Deferred tax liability			
	Deferred tax relating to component of other comprehensive inco	me	1,078,870	1,078,870
22	Trade payables of the Company			
	Gas bill payable to Titas Gas Transmission Limited		98,732,060	89,119,529
	Gas bill payable to Bakhrabad Gas Systems Limited		88,285,296	82,599,085
	Lubricant bill payable		4,177,180	19,614,188
			191,194,536	191,332,802

	•		30.09.2021	30.06.2021
			Taka	Taka
22(a)	Consolidated trade payables			
	Doreen Power Generations and Systems Limited	(Note: 22)	191,194,536	191,332,802
	Dhaka Northern Power Generations Limited		5,353,109	5,353,368
	Dhaka Southern Power Generations Limited		5,358,381	5,388,387
	Chandpur Power Generations Limited		14,513,363	18,418,509
			216,419,389	220,493,066
23	Current portion of long term loan of the Company			
	MTB TL A/C # 00341113000135		283,155,084	276,878,479
	MTB TL A/C # 00340178000210		20,398,681	19,946,510
	Loan from IPDC			6,536,029
			303,553,765	303,361,018
23(a)	Consolidated current portion of long term loan			
	Doreen Power Generations and Systems Limited	(Note: 23)	303,553,765	303,361,018
	Dhaka Northern Power Generations Limited	(11010. 25)	368,364,908	362,060,782
	Dhaka Southern Power Generations Limited		290,574,424	338,335,728
			962,493,097	1,003,757,527
24	Current portion of lease liability of the Company		1,500,000	1,500,000
24(a)	Consolidated current portion of lease liability			
	Doreen Power Generations and Systems Limited		1,500,000	1,500,000
	Dhaka Southern Power Generations Limited		8,050,000	8,050,000
	Briance Goddiern Tower Golfordrone Similed		9,550,000	9,550,000
25	Current A/c (Payable) with subsidiaries and sister conc	erns		
	Banco Energy Generation Limited		15,738,130	272,284
	Chandpur Power Generations Limited		68,979,979	68,870,208
	Dhaka Northern Power Generations Limited		578,917,495	570,385,158
	Dhaka Southern Power Generations Limited		620,345,458	551,707,618 546,183,992
	Doreen Power House and Technologies Ltd. Manikgonj Power Generations Limited		510,762,687	12,335,268
	Wallingolij i owei Generations Elimited		1,794,743,749	1,749,754,528
	,			
25(a)	Consolidated current A/c (Payable) with subsidiaries an	d sister concerns		
	Doreen Power Generations and Systems Limited		1,794,743,749	1,749,754,528
	Dhaka Northern Power Generations Limited		-	-
	Dhaka Southern Power Generations Limited		-	-
			1,794,743,749	1,749,754,528
	Less: Inter-Company Transaction		1,268,242,932	1,190,962,984
			526,500,817	558,791,544
26	Short term loan of the Company			
	Liabilities against UPAS L/Cs		65,790,947	
26(a)	Consolidated short term loan			
	Doreen Power Generations and Systems Limited		65,790,947	-
	Dhaka Northern Power Generations Limited		2,087,665,520	1,911,253,298
	Dhaka Southern Power Generations Limited		2,005,933,455	1,829,227,229
	Chandpur Power Generations Limited		673,565,378 4,832,955,301	1,016,090,350 4,7 56,570,8 77
			4,032,933,301	4,730,370,877
	Consolidated interest payable			
	Chandpur Power Generations Limited		13,467,016	12,875,384
	Dhaka Northern Power Generations Limited		19,774,542	23,578,153
	Dhaka Southern Power Generations Limited		17,458,242	21,214,678
			50,699,800	57,668,216

			30.09.2021	30.06.2021
			Taka	Taka
28	Dividend payable			
	Payable for 2016		-	215,675
	Payable for 2017		-	292,779
	Payable for 2018		388,427	389,051
	Payable for 2019		295,151	295,151
	Payable for 2020		363,471	363,471
			1,047,048	1,556,126
29	Liabilities for expenses and others			
	Salary and allowances payable		6,545,706	6,739,736
	Printing bill payable		3,482	124,232
	Withholding Tax & VAT payable		1,418,686	1,371,682
	Service bill payable to Clark Energy, & MAN Energy		125,297	358,691
	Audit fee payable		517,500	517,500
	Internet and Telephone bill payable		79,178	115,222
	Maxi guard bill payable to SS Trade Link		362,750	362,750
	Payable to Bhai Bhai & Nahan Enterprise		525,000	888,000
	Dormitory expense payable		167,800 5,072,400	167,800 3,596,400
	Spare parts bill payable to Khaja Ajmeri Credit rating fee payable		3,072,400	75,250
	C & F bill payable		1,923,082	1,772,830
	Coolant bills payable to Aquacare, JTZ & Pacific		778,724	705,224
	Spare Parts Bill payable to Active Energy		85,800	85,800
	Payable to Reverie Power against Machine Service		200,000	200,000
	Payable to Feather Line		105,951	17,926
	Office rent payable		2,640,303	2,295,303
	Payable to Adex Power, Salina Metal & others		1,164,301	909,114
			21,715,960	20,303,459
29(a)	Consolidated liabilities for expenses			
=> ()	Doreen Power Generations and Systems Limited	(Note: 29)	21,715,960	20,303,459
	Dhaka Northern Power Generations Limited	(11010. 25)	12,204,970	18,557,896
	Dhaka Southern Power Generations Limited		13,699,614	13,383,888
	Chandpur Power Generations Limited		23,267,756	27,729,762
	1		70,888,300	79,975,005
30	Provision for income tax			
50	Opening balance		508,976	576,755
	Provision made during the year	(Note: 37)	55,416	96,122
	To tolon made daring the year	(11010137)	564,392	672,878
	Less: Settlement during the year		-	163,902
			564,392	508,976
20(-)	Constituted annulates from the constant			
30(a)	Consolidated provision for income tax	0.5	564.000	500.076
	Doreen Power Generations and Systems Limited	(Note: 30)	564,392	508,976
	Dhaka Northern Power Generations Limited Dhaka Southern Power Generations Limited		165,062 107,599	259,325 133,947
	Chandpur Power Generations Limited		3,532,552	2,872,174
	Chandpur Fower Generations Entitled		4,369,605	3,774,422
	AV		1,505,005	0,771,122
31	Net Asset Value (NAV) Per Share			
	Net Assets (Total Assets-Liabilities)		3,807,266,393	3,766,785,902
	Number of ordinary shares outstanding (Denominator)	(Note: 38.1)	144,386,880	144,386,880
			26.37	26.09
31(a)	Consolidated Net Asset Value (CNAV) Per Share			
-()	Net Assets (Total Assets- Liabilities)		7,398,756,936	6,989,877,966
	Number of ordinary shares outstanding (Denominator)	(Note: 38.1)	144,386,880	144,386,880
	ramos or ordinary states outstanding (Denominator)	(11010. 50.1)	51.24	48.41

			01 Jul 2021 to	01 Jul 2020 to
			30 Sep 2021	30 Sep 2020
			Taka	Taka
32	Revenue			
	Bangladesh Power Development Board (BPDB)		237,233,504	221,909,355
	Bangladesh Rural Electrification Board (BREB)		107,376,739	108,474,175
	, ,		344,610,243	330,383,530
	Add/Less: Deferred Revenue (Impact of straight-l	ining by IFRS-16)	(482,352)	(2,713,812)
			344,127,891	327,669,718
	Plant wise details:			
	Feni Plant		120,280,213	114,433,509
	Narsingdi Plant		107,376,739	108,474,175
	Tangail Plant		116,953,291	107,475,846
			344,610,243	330,383,530
32(a)	Consolidated versenus			
32(a)	Consolidated revenue			
	Doreen Power Generations and Systems Ltd.	(Note: 32)	344,127,891	327,669,718
	Dhaka Northern Power Generations Limited		1,007,455,781	790,617,004
	Dhaka Southern Power Generations Limited		1,007,776,642	710,836,571
			2,359,360,314	1,829,123,293
	*** Revenue of DNPGL and DSPGL has increased s from BPDB compared to last year.	ignificantly due to sig	nificant increase in e	electricity demand
33	Cost of sales			
	Gas consumption		154,436,032	143,656,541
	Direct expenses	(Note: 33.1)	91,389,443	79,408,214
			245,825,475	223,064,755
	Plant wise details of gas consumption			
	Feni Plant		57,211,749	52,314,975
	Narsingdi Plant		43,968,426	43,785,905
	Tangail Plant		53,255,857	47,555,661
	B		154,436,032	143,656,541
33.1	Direct Expenses			
33.1	·			
	Lubricants Expenses		8,507,526	6,200,860
	Direct labor charge		5,850	8,850
	Spare parts		14,944,449	10,737,328
	Salaries and allowances		11,956,320	11,652,300
	Operational and maintenance expense		5,247,735	3,813,099
	Depreciation of right of use of lease land		291,882	291,882
	Dormitory expense		209,622	16 702 905
	Depreciation		50,226,059 91,389,443	46,703,895 79,408,214
			71,303,443	73,403,214
33(a)	Consolidated cost of sales			
	Doreen Power Generations and Systems Ltd.	(Note: 33)	245,825,475	223,064,755
	Dhaka Northern Power Generations Limited		779,052,828	615,098,458
	Dhaka Southern Power Generations Limited		806,683,057	562,193,204
			1,831,561,360	1,400,356,416

^{**} Cost of sales of DNPGL and DSPGL has increased significantly for increased electricity generation due to increase in electricity demand from BPDB as well as increase in HFO price in international market compared to last year.

30 Sep 2021 Taka			01 Jul 2021 to	01 Jul 2020 to
Salaries and allowances Salaries and allowances Director's remuneration 360,000 360,000 360,000 360,000 360,000 34,500 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 193,345 189,649 189,345 189,649 189,345 189,649 189,345 189,649 189,345 189,649 189,345 189,645			30 Sep 2021	30 Sep 2020
Salaries and allowances 364,36,722 360,000 360,0			Taka	Taka
Director's remuneration	34	General and administrative expenses		
Director's remuneration		Salaries and allowances	6,436,722	
Audit fee Utility bills Advertisement expense BERC license Fee Car fuel expenses Carrying expenses Carrying expenses Common stock for official use Corporate social responsibility Entertainment expenses Corporate social responsibility Entertainment expenses Corporate social responsibility Entertainment expenses Environment compliance cost Fooding expense Gardening expense Gardening expense Il 2,249 Insurance premium Il 2777,70 Interest bill Licenses and other fees Medical expense Mobile and telephone bill Office maintenance Office rent Office rent Office rent Overtime Postage Land rates and taxe Land maintenance Software expense Surcharge on gas bill Human resource development expense Surcharge on gas bill Human resource development expense Travelling and conveyance allowance Uniform allowance Depreciation Depreciation Depreciation Bank charge Interest on long term and short term loan Land mortagage expense Land rung and short term loan Land mortagage expense Land rung and short term loan Land mortagage expense Land processing fee Il 14,70,000 Land processing fee Il mydning discount on lease arrangement Land mortagage expense Land processing fee Il mydning discount on lease arrangement Land mortagage expense Loan processing fee Il mydning discount on lease arrangement Land mortagage expense Loan processing fee			360,000	360,000
Utility bills Advertisement expense BERC license Fee Car fuel expenses Carrying expenses Carrying expenses Common stock for official use Corporate social responsibility Entertainment expenses Environment compliance cost Environment compliance cost Fooding expense Environment compliance cost Fooding expense Environment compliance cost Fooding expense Environment expense Environment compliance cost Fooding expense Gardening expense Insurance premium Intermet bill Intermet bil			34,500	-
Advertisement expense BERC license Fee Car fuel expenses Carrying expenses Carrying expenses Common stock for official use Coprorate social responsibility Entertainment expenses Environment compliance cost Fooding expense Gardening expense Gardening expense Gardening expense Il., 249 Insurance premium Il., 277,720 Il., 126,14 Internet bill Licenses and other fees Medical expense Mobile and telephone bill Office maintenance Office rent Office rent Office rent Office rent Office rent Software expense Land rates and taxes Repair and maintenance Software expense Software expense Travelling and conveyance allowance Uniform allowance Depreciation Drake Occupance Depreciation 34(a) Consolidated general and administrative expenses Bank guarantee commission Bank charge Interest on long term and short term loan Land mortgage expense Bank guarantee commission Bank charge Interest on long term and short term loan Land mortgage expense Loan processing fee Il., 34,70,000 Il., 22,661 Il., 47,000 Il., 60,000 Il.			189,649	{ '
BERC license Fee		·	169,222	1
Car fuel expenses			27,600	1 ' 1
Carrying expenses			247,484	1 1
Common stock for official use		-	27,725	
Corporate social responsibility		• • •	29,009	59,248
Entertainment expenses			3,054,500	-
Environment compliance cost 74,060 757,936 755,9		•	-	1 1
Fooding expense		· · · · · · · · · · · · · · · · · · ·	- '	1
Cardening expense 12,249 6,192 1,277,720 1,126,214 1 1,277,720 1,126,214 1 1,277,720 1,126,214 1 1,277,720 1,126,214 1,277,720 1,126,214 1,277,720 1,126,214 1,277,720 1,126,214 1,277,20 1,26,214 1,277,20 1,26,214 1,279 1,26,214 1,279 1,26,214 1,279 1,26,214 1,279 1,26,214 1,279 1,270 1,2		•	1 ' 1	1
Insurance premium			1	1
Internet bill			1,277,720	1
Licenses and other fees 9,465 7,828			95,982	1
Medical expense 9,465 7,828 Mobile and telephone bill 115,415 110,027 Office maintenance 345,000 345,000 Office rent 345,000 345,000 Overtime 69,720 20,050 Postage 13,280 26,400 Land rates and taxes 104,045 121,570 Repair and maintenance 241,814 17,836 Software expense 30,000 - Surcharge on gas bill 1,349,235 2,784,510 Human resource development expense 90,417 91,170 Travelling and conveyance allowance 90,417 91,170 Uniform allowance 90,417 91,170 Uniform allowance 49,512 30,181 Depreciation 15,299,508 12,681,384 Mobile and conveyance allowance 10,188,459 8,369,868 Mobile and conveyance allowance 49,512 30,181 Depreciation 15,299,508 12,681,384 Mobile and conveyance allowance 10,188,499 8,369,868 Mobile and conveyance allowance 10,188,499 8,369,868 <			-	
Mobile and telephone bill			· · · · · · · · · · · · · · · · · · ·	
Office maintenance 115,415 310,000 Office rent 345,000 345,000 Overtime 69,720 20,050 Postage 13,280 26,400 Land rates and taxes 104,045 121,570 Repair and maintenance 241,814 17,836 Software expense 30,000 - Surcharge on gas bill 1,349,235 2,784,510 Human resource development expense 90,417 91,170 Uniform allowance 90,417 91,170 Uniform allowance 49,512 30,181 Depreciation 49,512 30,181 15,299,508 12,681,384 Ohaka Northern Power Generations Limited 10,188,459 8,369,868 Dhaka Southern Power Generations Limited 13,168,014 7,471,353 Chandpur Power Generations Limited 13,168,014 7,471,353 Chandpur Power Generations Limited 13,168,014 7,471,353 10,874,002 3,974,593 32,497,198 35 Finance expenses Bank guarantee commission				1
Ortice Fell Overtime 69,720 20,050 Postage 13,280 26,400 121,570 Repair and maintenance 241,814 17,836 30,000 - 30,00			1 1	
Overtime 69,720 20,650 Postage 13,280 26,400 Land rates and taxes 104,045 121,570 Repair and maintenance 241,814 17,836 Software expense 30,000 - Surcharge on gas bill 1,349,235 2,784,510 Human resource development expense - 5,000 Travelling and conveyance allowance 90,417 91,170 Uniform allowance 90,417 91,170 Depreciation 49,512 30,181 15,299,508 12,681,384 Dhaka Northern Power Generations Limited 10,188,459 8,369,868 Dhaka Southern Power Generations Limited 13,168,014 7,471,353 Chandpur Power Generations Limited 10,874,002 3,974,593 Thin cexpenses 114,781 21,884 Bank charge 114,781 23,884 Interest on long term and short term loan 43,878,001 23,910,567 Land mortgage expense - 1,470,000 Loan processing fee - 2,001,000				1
Postage			, ,	1
Land rates and taxes Repair and maintenance 241,814 17,836 30,000			1 1	1 1
Software expense 30,000 1,349,235 2,784,510 5,000 1,349,235 2,784,510 5,000 1,349,235 2,784,510 5,000 1,349,235 2,784,510 5,000 1,349,317 91,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,170 1,299,508 12,681,384 1,182,459 1,184,459 1,182,		· ·	1 ' 1	1 1
Software expense 30,000 1,349,235 2,784,510 1,349,235 2,784,510 5,000 7,349,235 5,000 7,349,235 7,84,510 7,000 7,349,235 7,84,510 7,000 7,349,235 7,84,510 7,349,235 7,84,510 7,349,235 7,84,510 7,349,235 7,84,510 7,349,235 7,349,311		Repair and maintenance		17,836
Surcharge on gas bill 1,349,235 2,784,510 5,000 7,784,510 90,417 91,170 91,170 10,2250 12,681,384 15,299,508 12,681,384 15,299,508 12,681,384 10,188,459 8,369,868 10,188,459 10,		•		-
Travelling and conveyance allowance		Surcharge on gas bill	1,349,235	1
Uniform allowance Depreciation		Human resource development expense	-	1
Age		Travelling and conveyance allowance	90,417	
15,299,508 12,681,384		Uniform allowance	-	, ,
Doreen Power Generations and Systems Ltd. (Note: 34) 15,299,508 12,681,384 10,188,459 8,369,868 13,168,014 7,471,353 10,874,002 49,529,983 32,497,198 35 Finance expenses		Depreciation		
Doreen Power Generations and Systems Ltd. (Note: 34) 15,299,508 12,681,384 8,369,868 13,168,014 7,471,353 10,874,002 3,974,593 32,497,198			15,299,508	12,081,384
Doreen Fower Generations and Systems Ed. 10,188,459 13,168,014 7,471,353 10,874,002 3,974,593 32,497,198 234,359	34(a)	Consolidated general and administrative expenses		
Dhaka Northern Power Generations Limited 10,188,459 13,168,014 7,471,353 10,874,002 3,974,593 32,497,198		Doreen Power Generations and Systems Ltd. (Note: 34)	1 '	
Dhaka Southern Power Generations Limited 13,168,014 10,874,002 3,974,593 3,974,593 7,471,353 3,974,593 3,974,593 35 Finance expenses 49,529,983 32,497,198 Bank guarantee commission 178,624 114,781 21,884 21,884 21,884 Bank charge 114,781 21,884 23,910,567 23,910,567 14,470,000 22,001,000 22,001,000 12,000 12,000 12,000 12,000 12,000 122,661 143,925			1 ' ' 1	1 ' ' 1
Chandpur Power Generations Limited 10,874,002 3,974,593 32,497,198 32,			1	
35 Finance expenses 32,497,198 32,497,				
Bank guarantee commission 178,624 234,359 Bank charge 114,781 21,884 Interest on long term and short term loan 43,878,001 23,910,567 Land mortgage expense - 1,470,000 Loan processing fee - 2,001,000 Unwinding discount on lease arrangement 122,661 143,925		*	49,529,983	32,497,198
Bank guarantee commission Bank charge Interest on long term and short term loan Land mortgage expense Loan processing fee Unwinding discount on lease arrangement 114,781 21,884 23,910,567 1,470,000 2,001,000 143,925	35	Finance expenses		
Bank charge Interest on long term and short term loan Land mortgage expense Loan processing fee Unwinding discount on lease arrangement 114,781 21,884 23,910,567 1,470,000 2,001,000 143,925		Ponk quarantee commission	178,624	234,359
Interest on long term and short term loan Land mortgage expense Loan processing fee Unwinding discount on lease arrangement 43,878,001 - 1,470,000 23,910,567 1,470,000 2,001,000 143,925				1
Land mortgage expense Loan processing fee Unwinding discount on lease arrangement - 1,470,000 2,001,000 122,661 143,925			1 1	1
Land mortgage expense Loan processing fee Unwinding discount on lease arrangement 2,001,000 143,925			-	
Unwinding discount on lease arrangement 122,661 143,925		• • •	-	
Unwinding discount on lease arrangement			122,661	143,925
		Oliwinding discount on lease divergenees		27,781,735

			01 Jul 2021 to 30 Sep 2021 Taka	01 Jul 2020 to 30 Sep 2020 Taka
35(a)	Consolidated finance expenses		Tana	1 ana
	Doreen Power Generations and Systems Ltd. Dhaka Northern Power Generations Limited Dhaka Southern Power Generations Limited Chandpur Power Generations Limited	(Note: 35)	44,294,067 15,980,074 8,891,726 816,834 69,982,701	27,781,735 35,605,560 39,867,116 623,444 103,877,855
	** Finance expense of the Group has decreased sign reduction of interest rates specially for local loans to 99			
36	Non-operating income			
	Gain on sale of an office car Gain on land acquired by government Interest income from deposit with bank		99,999 1,580,773 146,296 1,827,067	49,023 49,023
36(a)	Consolidated finance income			
	Doreen Power Generations and Systems Ltd. Dhaka Northern Power Generations Limited Dhaka Southern Power Generations Limited Chandpur Power Generations Limited	(Note: 36)	1,827,067 42,322 4,421 2,201,261 4,075,071	49,023 - 10,540 - 59,563
37	Income tax expense			
	Taxable income Provision for current period @ 22.50% Shortfall/(Excess) in provision for last year		246,295 55,416	49,023 12,256 132,202
	Shortland (Excess) in provision for last year		55,416	144,458
37.1	Reconciliation of effective tax rate			
	Profit before tax		40,535,907	64,190,866
	Income tax expense		55,416	144,458
	Effective tax rate		0.137%	0.225%
	Regular tax rate of the company		22.50%	25.00%
	Effect of exemption		-22.36%	-24.98%
	Effect of disallowances and others adjustment Effective tax rate		0.00%	0.21% 0.225%
	Effective tax rate		0.137%	0.22376
37(a)	Consolidated income tax expense			
	Doreen Power Generations and Systems Ltd. Dhaka Northern Power Generations Limited Dhaka Southern Power Generations Limited Chandpur Power Generations Limited	(Note: 37)	55,416 30,482 1,826 660,378 748,102	144,458 73,792 294,478 - 512,728
38	Earning per share			
	Net Profit attributable to the ordinary shareholders (Tk.) Weighted average number of shares (Nos.) Basic Earning per share (EPS)/Restated EPS (Tk.)	(Note: 38.1)	40,480,491 144,386,880 0.28	64,046,408 144,386,880 0.44

01 Jul 2021 to	01 Jul 2020 to
30 Sep 2021	30 Sep 2020
Taka	Taka

38.1 Weighted average number of shares outstanding

No. of shares before bonus share issued in 2020 for IY 2019-20 Bonus shares issued in 2020 for Income Year (IY) 2019-20 Weighted average number of shares outstanding(Restated)

131,260,800	131,260,800
131,260,800 13,126,080	13,126,080
144,386,880	144,386,880

* Weighted average number of shares outstanding has been restated/adjusted (as per Para-64 of IAS-33) by the number of Stock Dividend 13,126,080 issued during 2020 for income year 2019-2020.

38.2 Diluted earnings per share

No diluted earnings per share is required to be calculated for the periods presented as the has no dilutive potential ordinary shares.

38(a) Consolidated earnings per share

Net Profit attributable to the ordinary shareholders (Tk.) Weighted average number of shares (Nos.) Earning Per Share (EPS)/Restated EPS (Tk.)

(Note: 38.1)

408,878,970	290,290,610
408,878,970 144,386,880	144,386,880
2.83	2.01

*** EPS has increased significantly due to significant increase in revenue of two subsidiaries and significant decrease in finance cost of the group for reduction of outstanding loan and reduction of interest rate.

39 Net Operating Cash Flow Per Share (NOCFPS)

Net operating cash flows Weighted average number of ordinary shares

(Note: 38.1)

0.32	1.22
144,386,880	
45,569,264 144,386,880	176,446,122

39(a) Consolidated Net Operating Cash Flow Per Share (CNOCFPS)

Net operating cash flows Weighted average number of ordinary shares

(Note: 38.1)

(340,598,630)	(532,103,068)
144,386,880	144,386,880
(2.36)	(3.69)

^{***} CNOCF has decreased significantly just because of significant increase in receivable of two subsidiaries i.e. DNPGL and DSPGL [see note # 9(a)] as at 30 September 2021.

01 Jul 2021 to	01 Jul 2020 to
30 Sep 2021	30 Sep 2020
Taka	Taka

40 Reconciliation of net profit with cash flow from operating activities

The continue of the property o		
Net profit after income tax	40,480,491	64,046,408
Adjustment for:		
Depreciation	50,275,571	46,734,077
Depreciation of right of use of lease land	291,882	291,882
Interest income from bank deposits	(418,307)	(489,852)
Gain on sale of non-current asset	(1,680,772)	-
Finance expense-Unwinding discount on lease arrangement	122,661	143,925
	, , ,	
Changes in:	(15,577,383)	4,787,089
Inventories	(20,228,271)	52,279,211
Trade and other receivables		242,812
Advance, deposit and prepayments	(9,133,613)	1 ' 1
Deferred revenue	482,352	2,713,812
Lease liabilities	(375,000)	(375,000)
Trade payable	(138,266)	7,769,736
WPPF and WF payable	- }	-
Liabilities for expenses and others	1,412,500	(1,710,233)
•	55,416	12,256
Provision for income tax	45,569,264	176,446,122
Net cash flow from operating activities		

40(a) Consolidated reconciliation of net profit with cash flow from operating activities

Net profit after income tax	411,613,238	291,938,658
Adjustment for:		
Depreçiation	140,956,150	136,172,699
Depreciation of right of use of lease land	1,848,069	1,848,070
Interest income from bank deposits	(5,036,031)	(493,235)
Gain on sale of non-current asset	(1,680,772)	-
Finance expense-Unwinding discount on lease arrangement	1,093,757	1,202,780
Changes in:		1
Inventories	106,538,823	(156,036,960)
Trade and other receivables	(993,221,817)	
Advance, deposit and prepayments	5,938,198	(11,120,527)
Deferred revenue	482,352	2,713,812
Lease liabilities	(375,000)	(2,387,500)
Trade payable	(4,073,677)	104,839,267
Interest payable	(6,968,416)	(3,091,763)
WPPF and WF payable	-	-
Liabilities for expenses and others	1,691,312	(942,575)
Provision for income tax	595,183	15,681
Net cash flow from operating activities	(340,598,630)	(532,103,068)
Net cash from Arona operating assertation		

Doreen Power Generations and Systems Limited Schedule of Property, plant and equipment

As at 30 September 2021

(Amount in Taka)

										(Amount in Taka)
	Cost					Depreciation				Written Down
Categories of assets	Balance as at 01 July 2021	Addition during the year	Disposal/ adjustment	Balance as at 30 Sep 2021	Rate (%)	Balance as on 01 July 2021	Addition during the year	Disposal/ adjustment	Balance as at 30 Sep 2021	Value as at 30 Sep 2021
a. Freehold Assets										
Land & land development	84,600,986	-	849,065	83,751,921	-	-	-	-	-	83,751,921
Building and premises	145,465,124	-	-	145,465,124	5%	65,349,263	1,818,314	-	67,167,577	78,297,547
Office decoration & renovation	194,387	-	-	194,387	20%	38,877	9,719	-	48,597	145,790
Power plant	1,778,189,065	-	-	1,778,189,065	3.33%	504,283,128	14,803,424	-	519,086,552	1,259,102,513
Machine overhauling	742,055,977	24,374,733	-	766,430,710	20%	510,342,200	26,277,428	-	536,619,628	229,811,082
Furniture and fixture	164,901	-	-	164,901	20%	32,980	8,245	-	41,225	123,676
Office and electrical equipment	630,954	-	-	630,954	20%	324,698	31,548	-	356,245	274,709
Office car/vehicle	15,413,583	-	2,950,000	12,463,583	20%	15,413,572	-	2,949,999	12,463,573	10
Sub Total	2,766,714,977	24,374,733	3,799,065	2,787,290,645		1,095,784,719	42,948,678	2,949,999	1,135,783,398	1,651,507,247
b. Revalued Assets						··· 40 ··· - · · · · · · · · · · · · · · · ·	,			T
Land and land development	35,962,317	-	-	35,962,317	-	-	-	-		35,962,317
Building and premises	29,623,482	-	-	29,623,482	5%	13,330,567	370,294	-	13,700,860	15,922,622
Power plant	835,627,599			835,627,599	3.33%	261,224,848		-	268,181,448	567,446,151
Sub Total	901,213,398	-	-	901,213,398		274,555,415	7,326,893	-	281,882,308	619,331,090
Grand Total as of 30 Sep 2021	3,667,928,375	24,374,733	3,799,065	3,688,504,043		1,370,340,134	50,275,571	2,949,999	1,417,665,706	2,270,838,337
Grand Total as of 30 June 2021	3,613,033,942	54,894,434	-	3,667,928,375		1,174,294,262	196,045,872		1,370,340,134	2,297,588,242

a) Depreciation of Building & premises, Power plant and Machine overhauling have been charged as direct expenses

b) Other depreciation has been charged as administrative expenses

50,226,059

49,512

50,275,571